3.0kW

2.0kW

1.65kW



Eversol TL3000-20

Eversol TL2000-20

Eversol TL1500-20

Certificate Philippines

Manufacturer declaration and Type testing of compliance with the requirement of the client customized inverter on connection of photovoltaic installations to the low voltage network in Philippines.

Type reference number		Eversol TL3000-20 Eversol TL2000-20 Eversol TL1500-20			
Туре		Photovoltaic Inver	ter		
Manufacturer:		Jiangsu Zeversolar	New Energy CO., LT	¯D.	
Address	Address		No. 198 Xiangyang Road, Suzhou, 215011 China		
Tel	+86 512 6937 099	98	Fax	+86 512 6937 0630	
E:mail	service.china@zev	ersolar.com	Web site	www.zeversolar.com	
Test house details:		Jiangsu Zeversolar New Energy CO., LTD.			
restriouse detaits.		R&D Department,5uzhou			
Type reference		Nominal AC pow	er	Max.AC power	

Jiangsu Zeversolar New Energy CO., LTD hereby declares that the inverter listed above meet the requirement of the client customized inverter on connection of photovoltaic installations to the low voltage network in Philippines.

3.0kW

2.0kW

1.5kW

The inverters conforming to the regulations of the Philippines are characterized, along with the specification in the datasheet and the CE declaration, by the following features:

- There are two certificates of the grid standard VDE 0126-1-1/A1:2012 and VDE 0126-1-1:2013 issued by an accredited institute. And there is one certificate of the safety standard IEC 62109-1 and IEC 62109-2 issued by an accredited institute. Those certificates can be downloaded from the website http://www.zeversolar.com/.
- The automatic disconnection devices integrated within the inverters meet the requirements of IEC 61727 with the deviation of client requirement.
- These parameters can't be changed by user, an installer or by any person other than Zeversolar (password protected).

The results of IEC 61727 and the deviation of client requirement tests are summarized in this certificate. Complete documentation on test details is available at Zeversolar on demand.

The model TL1500-20 and TL2000-20 is same as TL3000-20 on hardware except that the output power and the size of the heat sink.

Name of signatory and title	Sandy Gong Manager of Safety Dept	Date and Place	2015.01.06 Suzhou
Signed	Sandylavny	On behalf of	Jiangsu Zeversolar New Energy CO., LTD.



POWER QUALITY

Harmonic current emissions as per IEC 61727			
Harmonic	Test Value in Amps	% of fund	Limit
2	0.033	0.238	1.0%
3	0.107	0.773	4.0%
4	0.016	0.114	1.0%
5	0.056	0.405	4.0%
6	0.011	0.079	1.0%
7	0.045	0.328	4.0%
8	0.007	0.049	1.0%
9	0.042	0.302	4.0%
10	0.012	0.086	0.5%
11	0.053	0.385	2.0%
12	0.011	0.079	0.5%
13	0.050	0.362	2.0%
14	0.007	0.053	0.5%
15	0.020	0.144	2.0%
16	0.003	0.025	0.5%
17	0.039	0.280	1.5%
18	0.003	0.020	0.5%
19	0.015	0.111	1.5%
20	0.003	0.025	0.5%
21	0.041	0.299	1.5%
22	0.008	0.056	0.5%
23	0.030	0.214	0.6%
24	0.009	0.063	0.5%
25	0.027	0.199	0.6%
26	0.004	0.028	0.5%
27	0.026	0.190	0.6%
28	0.004	0.027	0.5%
29	0.025	0.182	0.6%
30	0.001	0.011	0.5%
31	0.024	0.176	0.6%
32	0.002	0.013	0.5%
33	0.022	0.161	0.6%
THD	N/A	1.35	5.0%

Voltage Fluctuations and Flicker as per IEC 61000-3-3								
Starting Stopping Running								
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured Values	0.00%	0.84%	0.14%	0.58%	0.90%	0.22%	0.162	0.148
Limits set under IEC 61000-3-3	4%	3.3%	3.3% 500ms	4%	3.3%	3.3% 500ms	1.0	0.65
Test start date	2013.2.1	·	·	Test end	d date		2013.2.1	



Test location	Audix Technology (Wujiang) Co., Ltd. EMC Dept	
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Power factor as per IEC 61727*				
Test Voltage level	198 V	220 V	242 V	
Measured value at 50%Pn	0.9964	0.9943	0.9936	
Measured value at 100%Pn	0.9985	0.9988	0.9988	
Limit	>0.90	>0.90	>0.90	

^{*} Measured at three voltage levels and at full output. The voltage maintained within ±1.5% of the stated level during the test.

DC Injection as per IEC61727 *				
Test power level	10%Pn	55%Pn	100%Pn	
Measured value in Amps	0.011	0.012	0.008	
As % of rated AC current	0.08%	0.08%	0.06%	
Limit	1%	1%	1%	

^{*} Measured at three output power levels. The power maintained within ±2.5%Pn of the stated level during the test.

UNDER / OVER FREQUENCY PROTECTION

Function	Lim	nit*	Actual setting		Actual setting Trip test	
	Frequency(Hz)	Time(s)	Frequency(Hz)	Time(s)	Frequency(Hz)	Time(s)
U/F Stage 1	58.8	600	58.8	600	58.80	597
U/F Stage 2	58.0	5.0	58.0	4.68	58.00	4.675
U/F Stage 3	57.5	0.1	57.5	0.06	57.50	0.080
O/F Stage 1	61.2	600	61.2	600	61.21	596
O/F Stage 2	62.0	5.0	62.0	4.68	62.02	4.686
O/F Stage 3	62.5	0.1	62.5	0.06	62.52	0.076

^{*} The limit is defined by client.

UNDER / OVER VOLTAGE PROTECTION

Function	Lin	nit*	Actual setting		ting Trip test	
	Voltage (V)	Time (s)	Voltage (V)	Time (s)	Voltage (V)	Time (s)
U/V Stage 1	187.0	600	187.0	600	186.2	598
U/V Stage 2	110.0	0.1	110.0	0.06	109.0	0.087
O/V Stage 1	264	600	264	600	265.5	599
O/V Stage 2	297.0	0.1	297.0	0.06	298.5	0.019

^{*} The limit is defined by client.

LOSS OF MAINS TEST

Method used	Active frequency drift method		
Output power level	25% Prated	50% Prated	100% Prated



Limit time	25	2s	2s
Trip time (L:+5%)	0.362s	0.338s	0.352s
Trip time (L:+4%)	0.374s	0.342s	0.444s
Trip time (L:+3%)	0.380s	0.332s	0.408s
Trip time (L:+2%)	0.364s	0.342s	0.384s
Trip time (L:+1%)	0.376s	0.334s	0.370s
Trip time (L:+0%)	0.392s	0.352s	0.427s
Trip time (L:-1%)	0.378s	0.344s	0402s
Trip time (L:-2%)	0.378s	0.360s	0.376s
Trip time (L:-3%)	0.356s	0.334s	0.351s
Trip time (L:-4%)	0.376s	0.334s	0.352s
Trip time (L:-5%)	0.376s	0.338s	0.368s

Note: The limit time is 2 second according to IEC 62116.

RECONNECTION TIME MEASUREMENT

Reconnection time	Under/over Voltage	Under / over Frequency	Loss of Mains
Minimum value*	120s	120s	120s
Actual setting	120s	120s	120s
Recorded value	125s	125s	126s

^{*} The minimum value of the reconnection time is defined by client.

DC CURRENT MONITORING

A direct current feed to the low voltage grid over 1A must lead to a disconnection within 0.2 s according to VDE 0126-1-1.

Function	Limit		Trip test	
	DC current (A)	Time (ms)	DC current (A)	Time (ms)
Positive DC current	1.0	200	0.94	170.5
Negative DC current	1.0	200	0.96	163.5

RESIDUAL CURRENT MONITORING

Test for correct triggering in event of steadily r	rising residual current as per IEC 62109-2
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	Limit		Trip test	
PV connection	Fault current (mA)	Time (ms)	Test Current (mA)	Time (ms)
PV+	300	300	112	126
PV-	300	300	109	110

Test for correct triggering in event of steadily rising residual current as per IEC 62109-2			
	Limit	Trip test	



PV connection	Fault current (mA)	Time (ms)	Test Current (mA)	Time (ms)
PV+	30	300	30.0	144.0
PV+	60	150	59.5	98.5
PV+	150	40	147.9	18.2
PV-	30	300	28.9	150.0
PV-	60	150	59.5	95.5
PV-	150	40	148.2	18.0

ARRAY INSULATION RESISTANCE DETECTION

The value of the total resistance, including the intentional resistance for array functional grounding, the expected insulation resistance of the array to ground, and the resistance of any other networks connected to ground (for example measurement networks) must not be lower than R = (VMAX PV/30 mA) ohms. (according to EN 62109-2)

PV connector	Test resistance value	Activation(Yes/No)	Display
PV+	500ΚΩ	Yes	Isolation Fault
PV-	500ΚΩ	Yes	Isolation Fault